County: CYPPMR

CONFIDENTIAL UNTIL:

Date Issued: 12-03 83

Date Cancelled:

Date Plugged: 18 13 5

OGC FORMS	Date Received
1	8-5-01
2	8-6.0/
3	L 8. E0.01
31	
4	10.03.80.01
4i	
5	
6	102/83
7	L8-18-01
8	10-2/8-01
12	
Misc. Form 2	

Water well

COMMENTS:

water chip TYPE core core ID # Date Received 8.71

Samples

Logs

Additional Submitted Data:

Analyses

Caps PERMIT DATABASE EDIT SCREEN

COUNTY: GREENE PERMIT NO: 20001 DATE APPROVED: 10/02/0 LEASE: KOENEMAN WELL NO: 1 OWNER: ROTHER, NORBERT COMPANY NUMBER: ROO01	93	
SECTION: 17 TOWNSHIP: 29N RANGE: 23W SURVEY LOCATION 1: 166 FSL SURVEY LOCATION 2: 1799 FEL LATITUDE: , , LONGITUDE: , ,		
LEV: 1215 PROPOSED TD: 600 ACTUAL TD: 505 PROD FM:		
WELL CATEGORY: OTHER WELL TYPE: 9WELL STATUS: COMPLETION DATE: / / CANCEL DATE: / /		
IT HISTORY: INSPECTION HISTORY:		
LAST MIT: // WITNESSED(Y OR N): INSPECTION 1:	/	1
MIT COMMENTS: INSPECTION 2:	/	1
MIT 1: // MIT 2: // MIT 3: // INSPECTION 3: MIT 4: //	/	1

MAKE CHANGES AS REQUIRED, THEN PRESS ${\tt PgDn}$

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL X DEEPEN □ PLUG BACK □ for an oil well or gas well DATE 9-30-83 Norbert Rother NAME OF COMPANY OR OPERATOR _ Oklahoma Box 589 Watonga City State Address DESCRIPTION OF WELL AND LEASE Elevation (ground) Well number Name of lease Vernice Koeneman WELL LOCATION (give footage from section lines) /799.3 ft from (E) (W) sec. line 6 ft from (N) (S) sec line County WELL LOCATION Greene Section_17 Township. Distance from proposed location to nearest drilling, Nearest distance from proposed location completed or applied tor well on the same lease to property or lease line feet Approx date work will start Rotary or Cable Tools Box 20 Maysfield, Proposed depth Tx Odom Drilling 10-1-83 600' Rotary Number of wells on lease, including this well, completed in or drilling to this reservoir: Number of acres in lease 1 Number of abandoned wells on lease: -28.00 producing No. of Wells: If lease, purchased with one or more NA injection _ wells drilled, from whom purchased Name . inactive_ Address. abandoned. Status of Bond ON FILE Single Well X Amt 2000.00 MATTACHED Amt Blanket Bond [] Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. To be filled in by State Geologist Approved casing Proposed casing program cem wt/ft cem SIZE 1, the undersigned, state that I am the __operator of the_ (company) and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge Signature -Norbert Rother Drill stem test info. required if run Permit Number Drillers log required E-logs required if run Samples required Approval Date Core analysis required if run Approved By Samples not required Note. This Permit not transferable to any other WATER SAMPLES REQUIRED @ person or to any other location OCT 03 1983 Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401 One will be returned for driller's signature MO. OIL & GAS COUNCIL

feet from S (N)-(S		TE)-(W)	r inte or .	sec. <u>//</u> , 1w	3.27 N., N.	inge _23
N			,				
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>			-/	7			
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		PRO	POSE	o n	ELL		
CALE		-			h A		
" =					3	1799.3	± >
		<u> </u>		1			

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2 030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

OCT 03 1983

MO. OIL & GAS COUNCIL

(SEAL)

Remit two copies to:

One will be returned.

Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 85401

Registered Land Surveyor

Number

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease VERNICE KOENEMAN Date 10-13-83
Well No is located
feet from (E)(W) section line of Section
GREENE County. The elevation of the ground at well site is 12/5
feet above sea level. Permit number (OGC-3 or OGC-31 number) 20,001
Name and address of Contractor or Company which will do work is:
Details of Work (Indicate size, kind, and depth of plugs, where casing will be pulled, other pertinent details)
APROXIMATELY 20' OF 85/8" SURFACE
CASING WILL BE LEFT IN HOLE AT
LANDOUNERS REQUEST. LAND OWNER
ALCIAN TO LEAVE WELL AS IS PER
ACREMENT. 6000
GHOW OF FRESH WATER AT APROX 280-290,
100 430-440. WEIL TO AT 505'
ith NO SHOW OF TO you VIA BUS, AND WILL
AD 430-440. WELL TO AT 303 ATH NO SHOW OF OIL OR BAS. SAMPLES REING SENT TO YOU VIA BUS, AND WILL OTIFY MIR NETZLER WOON ARRIVIAL.
CERTIFICATE: I, the undersigned, state that I am the ABENT of the NORBER OF THER (company), and that I am authorized to make this report; and that this report was prepared
under my supervision and direction and that the facts stated herin are true, correct, and complete to the best of my
KELEIVED Bruch Brunn
Remit two copies to: Missouri Oil and Gas Council

P.O. Box 250, Rolla, MO 65401

OCT 2 1 1983

One will be returned.

Missouri Oil and Gas Council PLUGGING RECORD

Owner VER	NICE K	OEN	VEMA	V	Rou 7	E	, 30	× 32,	1,5P	RINGFIELD, N	w
Name of Lease KOENEMAN				need .	Well No. Permit Numb			Number (C	SPRINGTIELD, MO Der (OGC-3 or OGC-3 I number) 65802		
Location of W	vell reom 5.56	TC U	VE.179		Sec-Twp-R				County	GREENE	
Application to drill this well was filed in name of NORBERT ROTHER			Has this well ever produced oil or gas?					ion (initial production) Gas (MCF/day)	Dry?		
Date Abendoned Total depth 10-13-83 505				Amount w				Wate	Vater (bbls/day)		
. 99 700 100			Fluid cont	12 25 17 1			Depth interval of each formation			Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	
N	ONE		FRESH	WATE	2	2	80 -	290		NONE	
	r.		047	u-	17	4	30-4	40		PC	
er.	51,1		d at	R		TRAC	130-4 UE 1	00'		17	
				2011	MAN TO SERVICE			V			
		7.2	1250	Joyn F		3					
Size pipe	Put in well (ft	t) P	ulled out (ft)	Left in	well (ft)	Give depth and method of parting casing (shot, ripped, etc.) Packers and shoes					
85/8	20'		NONE	20			-			NONE	
Was well filled	d with mud-lader	n fluid?	No	Indicat	e deepest fo		n containi				
		EC AND		OF ADIAC		-				HE SURFACE	
Name				Address	SAZ	NGE	EW,	mo.		Direction from this well:	EST
EARL L. FESTER RT				RT7, BOX 321, SPOINGFIELD MO. WSOZ NERTH + EAST							
Method of dis	posal of mud pit	t content	is: ED - D	RILLEG	1 W/	AIR	2 +	260	2600	- Daill FOAT	n
Use reverse sid	de for additional										
	in duplicate wit										
(Company), a	FICATE: I, the und that I am aut stated therein ar	horized	by said compa	any to make	this report;	and the	at this repo	ort was pr	epared und	BEET ROTHS der my supervision and di	rection and
				000	10						

OCT 2 1 1983

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P.O. Box 250, Rolla, MO 65401 OIL & GAS COUNCIL

3/12/82

DETAIL OF FORMATIONS PENETRATED							
Formation	Тор	Bottom	Description (See * below)				
	W-3/3/3	3					
			Carpinel Lander of Column Company Company				
	-5-		WELL WAS NOT LOGGED				
	COURT TO A STATE OF THE STATE O	ni-may	SAMPIN ABOVE 220' WERE				
	0 4 V		SAMPLES ABOVE 220' NERE DESTROYED BY LIVE STOCK.				
			Engn				
	34579		CORE SAMPLES TAREN FROM				
			APPANX 430 - 440 BUE 10				
			HARY FORMATION - WERE UNABLE				
			TO CORE ANY DECPER.				
			of the Long-Highposy Color Difference regulated in Figure 19 and				
			The state of the s				
	my delle		d to be or an one hear a repulsion of the contract of the contract of				
1000			CONTRACT CON				
	1 4 4		ANTE CARAMEN STAR TERADOR MEN				
, - / w							
- The	100 11 10		No mua ason walled withing + ?				

^{*}Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

WELL CONVERSION AGREEMENT

This agreement is made this	_ day of OCTOBER, 19 83, between _ of NORBERT ROTHER CO.
owner of the following described well or test	hole, hereinafter called "operator," and
owner of surface rights to the land on which thereinafter called "landowner." Section AGRES OK THE SOUTHWE	the following described well or test hole is situated, ON 17! ALL OF THE EAST 28 EST 1/4 OF THE SOUTHWEST
a producing well, which well is known as	to be drilled a test well for oil and gas, or has operated KOENEMAN and is
County	
WHEREAS operator desires to plug and aban Missouri Oil and Gas Council;	don said well or test hole in a manner approved by the
WHEREAS landowner desires to employ said beneficial use of himself or himself and other	well or test hole as a source of potable water for the s;
regulations and instructions of the Missouri O	or shall plug the hole in accordance with the rules, bil and Gas Council except that no plug shall be set at surface pipe be cut off below plow depth, thus facilities source well.
Council from future liability for further plug	perator will be released by the Missouri Oil and Gas gging which may be required by the Council and of the well or test hole as a water well and for the when its use for this purpose has ended.
Tous Jackson	Toull Bonean
Witness	Operator
Tous Joshson	Vernue Kolmun Landowner

This agreement must be filed with the Council along with Form OGC-7, "Plugging Record."

REGEIVED

OCT 2 1 1983

MO. OIL & GAS COUNCIL